

APPENDIX F: DECLARATION OF AUTHORITY

Attachment A – Addendum

PRINCIPAL: AGENT:

Duration of Agreement:

Effective Starting Date:

Note: Principal and/or Agent (in accordance with Section 4 of the Declaration of Authority) are required to provide PJM thirty days’ written notice of intent to terminate this Agreement. Upon termination, all accounts will revert back to their original status.

PJM Billing Line Items – Transfer

Principal and Agent agree that PJM Settlement, Inc., (“PJM Settlement”) shall transfer all of the following charges directly related to Principal’s retail load obligations from Principal’s account(s) to Agent’s account as of the date specified above:

<u>Billing Line Item Number</u>	<u>Billing Line Item</u>
1100	Network Integration Transmission Service
1108	Transmission Enhancement Charge
1242	Day-ahead Load Response Charge Allocation
1243	Real-time Load Response Charge Allocation
1301	PJM Scheduling – System Control and Dispatch Service – Control Area Administration
1303	PJM Scheduling – System Control and Dispatch Service – Market Support
1304	PJM Scheduling – System Control and Dispatch Service – Regulation Market Administration
1305	PJM Scheduling – System Control and Dispatch Service – Capacity Resource/Obligation Mgmt.
1306	PJM Scheduling – System Control and Dispatch Service – Advanced Second Control Center
1307	PJM Scheduling – System Control and Dispatch Service – Market Support Offset
1308	PJM Scheduling – System Control and Dispatch Service Refund – Control Area Administration
1310	PJM Scheduling – System Control and Dispatch Service Refund – Market Support
1311	PJM Scheduling – System Control and Dispatch Service Refund – Regulation Market Administration
1312	PJM Scheduling – System Control and Dispatch Service Refund – Capacity Resource/Obligation Mgmt.

1313	PJM Settlement, Inc.
1314	Market Monitoring Unit (MMU) Funding
1315	FERC Annual Recovery
1316	Organization of PJM States, Inc. (OPSI) Funding
1317	North American Electric Reliability Corporation (NERC)
1318	Reliability First Corporation (RFC)
1320	Transmission Owner Scheduling, System Control, and Dispatch Service
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service
1380	Black Start Service
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service
1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund
1442	Load Reconciliation for Schedule 9-6 – Advanced Second Control Center
1444	Load Reconciliation for Market Monitoring Unit (MMU) Funding
1445	Load Reconciliation for FERC Annual Recovery
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)
1448	Load Reconciliation for Reliability First Corporation (RFC)
1450	Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service
1720	RTO Start-up Cost Recovery
1730	Expansion Cost Recovery
1911	Michigan-Ontario Interface Phase Angle Regulators
1930	Generation Deactivation
1932	Generation Deactivation Refund
2120	Other Supporting Facilities
2130	Firm Point-to-Point Transmission Service
2140	Non-Firm Point-to-Point Transmission Service
2640	Incremental Capacity Transfer Rights

PJM Accounts/Subaccounts

<u>Role</u>	<u>Account Long Name</u>	<u>Account Short Name</u>	<u>Org ID</u>
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Principal

Agent